



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

Dec. 06, 2007

Beth O'Donnell
Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED 2007-507
DEC 10 2007
PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of January 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days due to our gas rates from our gas supplier not being received until the 5th. Or 6th. Day of the month. To allow rates to be effective January 01, 2008.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2008-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 6, 2007

Date Rates to be Effective:

January 1, 2008

Reporting Period is Calendar Quarter Ended:

September 30, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	8.9519
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-2.1865
+ Balance Adjustment (BA)	\$/Mcf	- .1533
= Gas Cost Recovery Rate (GCR)		-6.6121
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	380,150
÷ Sales for the 12 months ended <u>Sept. 30, 2007</u>	Mcf	<u>42,466</u>
= Expected Gas Cost (EGC)	\$/Mcf	8.9519
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.0386
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.2649
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.7093
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>-.1737</u>
= Actual Adjustment (AA)	\$/Mcf	-2.1865
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0255
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0211
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.1258
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>-.0191</u>
= Balance Adjustment (BA)		- .1533

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	44,935	1034.1	43,435	8.46	380,150

Totals	<u>44,935</u>		<u>43,435</u>		<u>380,150</u>
--------	---------------	--	---------------	--	----------------

Line loss for 12 months ended Sept. 30, 2007 is .02 % based on purchases of
43,435 Mcf and sales of 42,466 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	380,150
= Average Expected Cost Per Mcf Purchased	Mcf	<u>43,435</u>
× Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	8.7522
= Total Expected Gas Cost (to Schedule IA)	Mcf	<u>43,435</u>
	\$	380,150

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
 **Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1 (July)	Month 2 (Aug.)	Month 3 (Sept.)								
Total Supply Volumes Purchased	Mcf	595	593	590								
Total Cost of Volumes Purchased	\$	5737	5151	4724								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	565	563	561								
= Unit Cost of Gas	\$/Mcf	10.1540	9.1492	8.4207								
- EGC in effect for month	\$/Mcf	10.3436	10.3436	10.3436								
= Difference [(over-)/Under-Recovery]	\$/Mcf	- .1896	-1.1944	-1.9229								
x Actual sales during month	Mcf	509	479	504								
= Monthly cost difference	\$	- 97	-572	-969								
		<table border="1"> <thead> <tr> <th>Unit</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>\$</td> <td>-1638</td> </tr> <tr> <td>Mcf</td> <td>42,466</td> </tr> <tr> <td>\$/Mcf</td> <td>- .0386</td> </tr> </tbody> </table>			Unit	Amount	\$	-1638	Mcf	42,466	\$/Mcf	- .0386
Unit	Amount											
\$	-1638											
Mcf	42,466											
\$/Mcf	- .0386											
÷ Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 18,236
Less: Dollar amount resulting from the AA of - .4549 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 42,466 Mcf during the 12-month period the AA was in effect.	\$	- 19,318
Equals: Balance Adjustment for the AA.	\$	<u>- 1082</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
Equals: Balance Adjustment for the RA	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
Equals: Balance Adjustment for the BA.	\$	<u>- 1082</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷ Sales for 12 months ended <u>Sept. 30, 2007</u>	Mcf	<u>42,466</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>- .0255</u>

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
Company: Western Lewis-Rectorville
Phone: (806) 759-5740
Fax: (806) 759-5977

From:

Trevor Atkins
Atmos Energy Marketing, LLC
(502) 328-1381
(502) 328-1411
trevor.atkins@atmosenergy.com

email address:

DECEMBER		2007	31	07
PRICE CALCULATION				
Inside FERC Col. Gulf Index				
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$7.1600	2,700	\$8.60 \$23,216.78
Columbia Gulf FTS1 Commodity		\$0.0411	4,000	\$8.36 \$33,452.06
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.0382		
Columbia Gulf FTS1 Commodity		\$0.1971		
Price Delivered to Columbia Gas		\$0.0186		
Columbia Gas (TCO) fuel to citygate	2.083%	\$7.4550	6,700	\$56,688.84
Columbia Gas GTS transport		\$0.1586		
Columbia Gulf FTS1 M/L Demand Charge	\$3.1450	\$0.7732		
AEM fee		\$0.1117		
		\$0.1000		
		\$8.60		

STORAGE GAS		31	07	
PRICE CALCULATION				
Inside FERC Col. Gulf Index				
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$7.0316	4,000	\$8.36 \$33,452.06
Columbia Gulf FTS1 Commodity		\$0.0404		
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.0382		
Columbia Gulf FTS1 Commodity		\$0.1935		
Price Delivered to Columbia Gas		\$0.0186		
Columbia Gas (TCO) fuel to citygate	2.083%	\$7.3223	4,000	\$33,452.06
Columbia Gas GTS transport		\$0.1558		
Columbia Gulf FTS1 M/L Demand Charge	\$3.1450	\$0.7732		
AEM fee		\$0.1117		
		\$0.0000		
		\$8.36		

NOTE: WESTERN LEWIS'S WACOG FOR STORAGE WILL BE \$7.03

WACOG INCLUDES AEM FEE OF \$0.10, BUT DOES NOT INCLUDE FUEL; TRANSPORTATION OR DEMAND CHARGES